

FLOW MEASURING WITH ORIFICE



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Introductions

Restriction or orifice plates are an incredibly versatile technology and can be used wherever a specific pressure drop is required or where the flowrate is to be limited to a certain value, irrespective of changes in the downstream pressure.

Applications

The overall pressure loss generated by the plate is calculated at a pair of theoretical tapping points. The high pressure (inlet or upstream) tapping is considered to be located 2.5 D (pipe diameters) in front of the plate and the low pressure (outlet or downstream) tapping is considered to be 8D downstream of the plate.

Orifice plate bore profiles

Aramak offers a variety of orifice plate bore profiles for restriction plates and these can be classified as follows:

 circular bore, single squareedged hole, concentric with the pipe



 circular bore, multiple squareedged holes across the plate face



• circular bore, single squareedged hole, Ec-concentric with the pipe



 Multiple-stage fabricated assemblies are also available, designed specifically for an application.





Specification

Materials

Plates: Standard – 316/316L stainless steel Other plate materials: PVC 310 St Stl; 321 St Stl; Alloy C276; Titanium; Gaskets: Spiral Wound

Maximum working pressure

Limited by the application flange rating.

Maximum working temperature

Dependent on the material selection and application.

Pipeline size range (typical)

DN15 to 900 (1/2 to 36 in.). Other sizes may be possible.

Plate thickness

Aramak Standard: 4, 8, 10 mm Others available: 12, 15, 16 mm The thickness of the orifice plate depends significantly on the application and design conditions.

Calculation standards

R W Miller ISO 5167 AGA Section8

Design standards

Plate: Preferred – Aramak

Pipeline installation

Facing: Raised face; flat face; RTJ (octagonal profile) Facing standards: ASME 150; 300; 400; 600; 900; 1500; 2500 lb.

Plates to fit between other flange standards can be supplied



Up-down stream lengths

A symmetrical flow profile is the requirement for accurate measurement and is ensured by buildup free piping and sufficiently long up- and downstream lengths.

The flow profile is altered by obstacles in the process line, in the form of narrowing's, bends, elbows, etc. The flow settles down again when it passes through a straight section of piping, the Inlet run section. The same is true for obstacles after the measuring point: the back-pressure which occurs leads to a change in the flow pro- file at the pressure tapping point. Therefore, try and keep to straight outlet runs. The use of flow conditioners allows a reduction in the length of the necessary up- and downstream lengths. The increase in expected errors through reduction without a flow conditioner is shown in the following diagram (see "Reduced upstream length").

The standard prescribes the upand downstream lengths to maintain the flow profiles. Use the diagram and the table to determine how large these must be:

A Upstream; B Downstream

- 1)90° elbow
- 2)Valves open
- 3)2x 90° elbows



		N	Pitot tube						
	Upstream			D	ownstream	m	Upstream	Downstream	
	β= 0,1	β= 0,5	β= 0,75	β= 0,1	β= 0,5	β= 0,75			
90° elbow	10	14	36	4	6	8	7 x D	3 x D	
2x 90° elbow	14	20	42	4	6	8	9 x D	3 x D	
3x 90° elbow	34	40	70	4	6	8	18 x D	4 x D	
Pipe constriction	5	6	22	4	6	8	7 x D	3 x D	
Pipe expander	16	18	38	4	6	8	24 x D	4 x D	
Valve, open	18	22	36	4	6	8	30 x D	4 x D	



Compensation

Alongside differential pressure Δp , pressure p and temperature T are test variable of flow q. If there are no strong fluctuations in pressure and temperature, then the accuracy of the differential pres- sure signal is fully sufficient for the majority of measuring points. There is then no need for any Compensation.

With some applications, particularly in the gas and steam sectors, a special compensation is required. A change in pressure and/ or temperature leads to a change in density. If this is not taken into account, total accuracy may be reduced.

The following parameters are required for compensation:

- Gases: compensation of P and T
- Saturated steam: either P or T are compensated
- Superheated steam: compensation of P and T
- Liquids: compensation of T (very rare)

Both on the process side and on the system side, there are two possibilities for implementing compensation (large differences in price and effort).

The process variables are fed into the (available) PLC or Flow Computer. The flow equations are programmed there. With this solution the investment costs are low, but the commissioning costs are increased.





OFT-		XXX	XX	XX	XX	XX	XX	XXX	XXX	XX	XX	XX	XXX
Des	ign												
	RF Orifice plate	RF1											
	RF 2-way Orifice Plate	RF2											
	RTJ Orifice Plate- M	RJ1											
	Wafer Orifice Plate	RW1											
	Holder & Orifice Plate	RH1											
	RF Restriction Orifice plate single hole	RF3											
	RF Restriction Orifice plate multi hole	RF4											
	RTJ Restriction Orifice plate single hole	RJ2											
	RTJ Restriction Orifice plate multi hole	RJ3											
	RF Restriction multi stage single hole	RF5											
	RF Restriction single stage multi hole	RF6											
	RTJ Restriction Orifice multi stage single hole	RJ4											
	RTJ Restriction Orifice single stage multi hole	RJ5											
Plat	e Size												
	DN 15 (1/2 in.)		15										
	DN 20 (3/4 in.)		20										
	DN 25 (1 in.)		25										
	DN 32 (11/4 in.)		32										
	DN 40 (11/2 in.)		40										
	DN 50 (2 in.)		50										
	DN 65 (21/2 in.)		65										
	DN 80 (3 in.)		80										
	DN 90 (31/2 in.)		90										
	DN 100 (4 in.)		100										
	DN 125 (5 in.)		125										
	DN 150 (6 in.)		150										
	DN 200 (8 in.)		200										
	DN 250 (10 in.)		250										
	DN 300 (12 in.)		300										
	DN 350 (14 in.)		350										
	DN 400 (16 in.)		400										
	DN 450 (18 in.)		450										
	DN 500 (20 in.)		500										
	DN 550 (22 in.)		550										
	DN 600 (24 in.)		600										
	DN 650 (26 in.)		650										
	DN 700 (28 in.)		700										
	DN 750 (30 in.)		750										
	DN 800 (32 in.)		800										
	DN 850 (34 in.)		850										
	DN 900 (36 in.)		900										
	DN 950 (38 in.)		950										
	Others		999										



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Plate Material								
316 / 316L stainless		11						
310 stainless steel		12						
321 stainless steel		13						
Alloy 625		14						
Alloy 800		15						
Alloy C276		16						
PVC		P1						
GRPE		P2						
PVDF		P3						
Polyethylene		P4						
Other		P5						
Line Sch.		-						
Schedule 10S			A1					
Schedule 30S			A2					
Schedule 40S			A3					
Schedule STD			A4					
Schedule 80S								
Schedule XS	+ +							
Schedule 100	1 1							
Schedule 120	+ +							
Schedule 140								
Schedule 160			B1					
Schedule XXS			B2					
Others								
Rating								
ANSI Class 150				A1				
ANSI Class 300				A2				
ANSI Class 600				A3				
ANSI Class 900				A4				
ANSI Class 1500				A5				
ANSI Class 2500				A6				
PN 10				P1				
PN 16				P2				
PN 25				P3				
PN 40				P4				
PN 63				P5				
PN 100				P6				
PN 160 P7				P7				
Flanged Material								
Not Applicable					10			
316 / 316L stainless					11			
310 stainless steel				12				
321 stainless steel					13			
Carbon Steel A105				14				



Alloy 400	15							
Alloy 625	16							
Alloy 800	17							
Alloy C276	18							
PVC	P1							
GRPE	P2							
PVDF	P3							
Polyethylene	P4							
Other	P5							
Drain / Vent hole								
Drain hole (gas applications)								
Vent hole (liquid applications)	DH2							
Not Applicate								
Plate Thickness								
3 mm	HA1							
4 mm	HA2							
6 mm	HA3							
8 mm	HA4							
10 mm	HA5							
15 mm	HA6							
Others								
Transmitter								
Not Applicable				0				
4~20 mA with Display, 24VDC Loop				10				
4~20 mA without Display, 24VDC Loop	4~20 mA without Display, 24VDC Loop 11							
4~20 mA HART with Display, 24VDC Loop	20							
4~20 mA HART without Display, 24VDC	21							
Other	30							
Bolt & Nut					L			
Not Applicable		0						
C.S A192/A193					CS			
C.S A192/A193 Cold Galvanized					CG			
L								

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C.S A192/A193 ETFE Coated		CE		
C.S A192/A193 Zinc Reach	(z		
Stainless Steel 304 A192/A193	5	51		
Stainless Steel 316 A192/A194	5	52		
Other	C	01		
Certification				
Material certificates			C0	
Material NACE MR0175			C1	
Material NACE MR0103			C2	
100% dimensional check			C3	
Hardness survey			C4	
Impact testing @ -196 °C (-320.8 °F)			C5	
Others			C6	
Added requirements				
Manufactured to customer drawing				DW
Special device				SP
Gate Valve 1/2" Carbone Steel				GV1
Gate Valve 1/2" Stainless Steel 304				GV2
Gate Valve 1/2" Stainless Steel 316				GV3
Ball Valve 1/2" Stainless Steel 304				BV1
Ball Valve 1/2" Stainless Steel 316				BV2
Niddle Valve 1/2" Stainless Steel 304				NV1
Niddle Valve 1/2" Stainless Steel 316				NV2
Nipple Carbone Steel 1/2*1/2" Male				NP1
Nipple Stainless Steel 304, 1/2*1/2" Male				NP2
Nipple Stainless Steel 316, 1/2*1/2" Male				NP3
Compress Fitting 1/2" to tube				CF
C.S Gasket SPW Single ring				CG1
C.S Gasket SPW +inner ring				CG2
Stainless Steel Gasket SPW Single ring				SG1
Stainless Steel Gasket SPW + Inner ring				SG2
Jack Screw Bolt				GS
Tap Orientation 90°C				T01
Tap Orientation 45°C				TO2
Others				OT



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